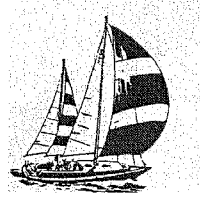


City of Shoreacres



NOTICE OF MEETING

Notice is hereby given that a Regular Meeting of the
City Council
of the City of Shoreacres, Texas, will be held on
Monday, December 8, 2014 at 7:00 p.m.
in the City Council Chambers on the first floor at City Hall, 601 Shore Acres Blvd.,
Shoreacres, Texas, at which time the following subjects will be discussed, to wit:

1.0 CALL TO ORDER / ROLL CALL: Members Present and Absent

2.0 PLEDGES OF ALLEGIANCE

Texas Pledge:

Honor the Texas flag; I pledge allegiance to thee, Texas, one state under God, one and indivisible.

3.0 SPECIAL PRESENTATIONS

3.1 None.

4.0 APPROVAL OF MINUTES

4.1 Regular Council Meeting: November 10, 2014.

4.2 Special Council Meeting: November 17, 2014.

5.0 COUNCIL REPORTS & REQUESTS

5.1 Mayor Moses – Report on meetings attended.

6.0 PUBLIC HEARINGS & PUBLIC COMMENTS

6.1 Public Comments

This is the opportunity for the public to address council or comment on items which appear on the agenda. Time is limited to five minutes per speaker. Comments are to be directed to the city council and dialogue with the audience is not permitted. Councilmembers are prohibited by law from participating in discussion or deliberation of items not specifically identified on this agenda.

7.0 ADMINISTRATIVE REPORTS

7.1 City Administrator David Stall – General Activity Report.

7.2 Monthly Police Department Report. ^{Chief Harrison}

7.3 Monthly Public Works Department Report. ^{Erick Ingram}

8.0 BUSINESS

8.1 Consideration and approval of invoices. ^{Stall}

- 8.2 Consideration and action to approve Ordinance No. 2014-172 approving an amendment to CenterPoint Energy Houston Electric's rate schedule for lighting services, Tarriiff "6.1.1.1.6, Lighting Services." Stall
- 8.3 Consideration and action to approve Resolution No. 2014-139 authorizing the execution of a rerate agreement renewing and extending an Interlocal Agreement with TML Intergovernmental Employee Benefits Pool for the purpose of providing certain employee benefits. Stall

9.0 ADJOURNMENT

I, the undersigned authority, do hereby certify that the above Notice of Meeting of the governing body of the City of Shoreacres, Texas is a true and correct copy of said Notice and that I posted a copy of said Notice on the bulletin board at City Hall on November 6, 2014 at or before 1:00 p.m., at a place convenient and readily accessible to the general public at all times; to remain so posted continuously for at least 72 hours preceding the scheduled time of said Meeting.

DATED THIS 6TH DAY OF NOVEMBER 2014.

BY: 
David K. Stall, CFM, City Administrator / City Secretary



SHOREACRES, TEXAS

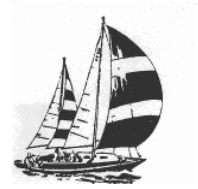
The City Council of the City of Shoreacres reserves the right to adjourn into executive session at any time during the course of this meeting to discuss any of the matters listed above, as authorized by Texas Government Code Sections 551.071 (Consultation with Attorney), 551.072 (Deliberations about Real Property), 551.073 (Deliberations about Gifts and Donations), 551.074 (Personnel Matters), 551.076 (Deliberations about Security Devices) and 551.086 (Economic Development).

The City Council Chamber is wheelchair accessible and accessible parking spaces are available.

Requests for accommodations or interpretive services must be made at least two (2) working days prior to the meeting. Please contact City Office at 281.471.2244 or fax 281.471.8955 for additional information.

I, the undersigned, do hereby certify that this Notice of Meeting was removed from the City Hall bulletin board at _____ AM/PM on _____, 2014.

BY: _____



MEMORANDUM

DATE: December 3, 2014
TO: City Council
FROM: Troy D. Harrison
RE: November, 2014 Activity report

Below are the listed calls for service during the month of November, 2014:

Traffic Issue:	14
Residential Alarms:	6
Animal Control:	10
Assist by LEA:	10
Assist Citizen:	5
Burglary:	0
Disturbance:	7
Traffic Accident:	1
Trespass	1
Susp Circumstance:	17
Theft:	0
City Ord Violation:	2
Welfare Concern:	6
 Total Calls for Service:	 242
Citations:	145
House Watch:	8

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MEMORANDUM

City of Shoreacres

601 Shore Acres Blvd., Shoreacres, TX 77571-7262 / 281.471.2244 / 281.471.8955 Fax



DATE: Dec 4th, 2014

TO: David K. Stall, City Administrator

CC:

FROM: Erick Ingram, Public Works Director

REF: Public Works Monthly Report (November) 2014

FILE REFERENCE: M11060701 RF Missing Receipt.docx

Public Works purchased 4,349,000 Gallons of water in November. We purchased 4,620,000 gallons in October.

Public Works employees repaired 5 water leaks, 5-Mainline 0-Service connection.

Parks crew mowed 8 miles ditch line. (Priority - Weather Permitting)

Public Works employees have installed Storz Hydra-Locks on all fire hydrants needed.

Blue locator markers have been installed for all hydrants in city limits.

There are no other special projects to report on at this time.

PUBLIC WORKS
Monthly Productivity Report

Month : November 2014

	Total Calls		Total Collected in Cu. Yrds.
Water/Wastewater	5	***Solid Waste***	40
Water Repairs	5	Recycling :	40
Meter Changeouts	0	* Paper	12
Backfills (Yard Cleanups)	3	* Plastic	8
Fire Hydrant Repairs	0	* Cardboard	16
Water Taps	0	* Aluminum Cans	2
Water Plant Repairs	0	* Glass	2
Sewer Taps	0	Debris Removal	0
Sewer Point Repairs	0		
Lift Station Repairs	0		
Manhole Repairs	0		
After Hour Repairs	0		

Repairs

Streets and Drainage		***ROW Maintenance***	
Potholes :	0	Miles Mowed	8
* Concrete Repairs	0	Miles of Ditch Inspected	10
* Asphalt Repairs	0	Culverts Inspected	4
Drainage Cave-in Repairs	0	Hours Mowed	24
Debris Removed From Culvert	5		
Traffic		***Parks***	
Stop Sign Repairs	0	Cubic Yards of Trash Removed	1
Safety Sign Repairs	5	Park Equipment Repair	0
Public Notification Signs	0	Lighting Repairs	0
Repaired	0		

AGENDA INFORMATION SHEET

ORDINANCE APPROVING AN AMENDMENT TO CENTERPOINT ENERGY HOUSTON ELECTRIC'S RATE SCHEDULE FOR LIGHTING SERVICES; ESTABLISHING AN EFFECTIVE DATE FOR THE AMENDED TARIFF; FINDING THE CITY'S RATE CASE EXPENSES REASONABLE; AND REQUIRING REIMBURSEMENT OF THE CITY'S LEGAL AND CONSULTANT EXPENSES

BACKGROUND

Base Rate Increase:

On or about August 8, 2014, CenterPoint Energy Houston Electric, LLC ("CenterPoint") submitted to the City an application to amend its tariff for lighting services; it submitted a similar application with the Public Utility Commission of Texas (PUCT).

Under its application CenterPoint proposes to add four new light emitting diode (LED) street-lighting options, and proposes that its amendment to its tariff be effective October 1, 2014.

The changes CenterPoint proposes to its street-lighting tariff would offer the following services:

- The four new options will consist of a 45-, 95-, 115-, and 180-watt luminaire, in the differing configurations. The assumed monthly kilowatt-hour (kWh) usage by the proposed 45-, 95-, 115-, and 180-watt lamp is 17 kWh, 32 kWh, 38 kWh, and 64 kWh, respectively;
- CenterPoint's initial rates for the new LED lamps are the same as it currently charges for traditional bulb lighting service; the rates for the new service are shown in "Attachment A" appended to this Agenda Information Sheet, which is the proposed tariff for Street Lighting Services, "Section 6.1.1.6, Lighting Services (Street Lighting and Miscellaneous Lighting Services)."

CenterPoint stated that, while it is not now seeking recovery for its investment in the LED lighting, it intends to seek recovery of its investment in a future proceeding. The potential future recovery of LED lighting investment may increase street-lighting customers' bills and CenterPoint's aggregate revenues. CenterPoint states that it is not certain when such a filing will be made or what the potential impact to those customers will ultimately be. As filed, CenterPoint's application to change its rates noted that the location and timing of deployment of the new LED lights would be at its sole discretion and "may be based upon a negotiated deployment schedule, and will reflect, at a

minimum, the capital requirements associated with the project, any customer required contribution in aid of construction, the physical capability to replace/install the LED street lights, and the availability of manufacturers to supply the requested LED luminaires.”

Prior City Action:

In September 2014, the City suspended CenterPoint’s proposed effective date of October 1, 2014, for 90 days to December 30, 2014, to provide the City the opportunity to review CenterPoint’s proposed amendments to its lighting tariffs.

City Action Is Required by No Later than December 30, 2014

The suspension period of 90 days expires on December 30, 2014. **Thus, the City must take final action on CenterPoint’s proposed change in its tariff for Lighting services by no later than December 30, 2014; if the City does not take final action by December 30, 2104, CenterPoint’s proposed tariff is deemed approved by operation of law.**

The City’s options are:

1. To take no action and CenterPoint’s proposed tariff will deemed approved by operation of law effective December 31, 2014.
2. Deny CenterPoint’s proposed changes to its tariff; if the City denies CenterPoint’s application, CenterPoint will file an appeal to the Public Utility Commission of Texas (PUCT). Note that the PUCT approved CenterPoint’s application in October 2014.
3. Approve CenterPoint’s request, in part or in whole.

RATE CASE EXPENSES:

The City’s reasonable rate case expenses are subject to reimbursement by CenterPoint. To date, the coalition of Texas Coast Utilities Coalition of Cities (TCUC) of which the City is a member, has incurred approximately \$3,500.00 in legal fees and expenses.

RECOMMENDATION: APPROVE CENTERPOINT’S CHANGES TO ITS TARIFFS WITH THE EXPRESS CONDITION THAT APPROVAL OF THE TARIFF DOES NOT INCLUDE APPROVAL OF FUTURE RECOVERY OF EXPENSES CENTERPOINT MAY CLAIM AS THE COST OF THE NEW “LED” LIGHTING; AND ON THE EXPRESS CONDITION THAT CENTERPOINT WILL INSTALL THE NEW LIGHTING, SHOULD THE CITY ELECT TO INSTALL SUCH LIGHTING

ORDINANCE No. 2014-172
CITY OF SHOREACRES, TEXAS

AN ORDINANCE BY THE CITY OF SHOREACRES, TEXAS ("CITY") APPROVING AN AMENDMENT TO CENTERPOINT ENERGY HOUSTON ELECTRIC'S RATE SCHEDULE FOR LIGHTING SERVICES, TARIFF "6.1.1.1.6, LIGHTING SERVICES;" ESTABLISHING AN EFFECTIVE DATE FOR THE AMENDED TARIFF; FINDING THE CITY'S RATE CASE EXPENSES REASONABLE; AND REQUIRING REIMBURSEMENT OF THE CITY'S LEGAL AND CONSULTANT EXPENSES; CONTAINING A SEVERABILITY CLAUSE; MAKING VARIOUS FINDINGS AND PROVISIONS RELATING TO THE SUBJECT; FINDING COMPLIANCE WITH THE OPEN MEETINGS LAW; AND DECLARING AN EFFECTIVE DATE HEREOF.

* * * * *

WHEREAS, on or about August 8, 2014 CenterPoint Energy Houston Electric, LLC ("CenterPoint") submitted to the City an application to amend its tariff for lighting services and submitted a similar application with the Public Utility Commission of Texas (PUCT); and,

WHEREAS, the City is a regulatory authority under the Public Utility Regulatory Act ("PURA") and under Chapter 33, §33.001 et seq. of PURA has exclusive original jurisdiction over CenterPoint's rates, operations, and services within the municipality; and,

WHEREAS, the City, in matters regarding applications by CenterPoint to change rates, has in the past joined with other local regulatory authorities to form the Texas Coast Utilities Coalition of Cities ("TCUC") and hereby continues its participation in TCUC; and,

WHEREAS, CenterPoint's proposed LED tariff, Rate Schedule "Section 6.1.1.6, Lighting Services (Street Lighting and Miscellaneous Lighting Services)," presents new issues with regard to rates for LED street lights, and raises questions with regard to the locations in which CenterPoint will deploy the new technology; and,

WHEREAS, CenterPoint's application raises issues with regard to the effect of the new LED tariffs will have on future charges for street-lighting services; and,

WHEREAS, it is in the City's citizens' interest to explore the opportunity to receive the new LED street-lighting service; and,

WHEREAS, CenterPoint proposed October 1, 2014 as the effective date for its change in rates; and,

WHEREAS, the City suspended CenterPoint's proposed effective date from October 1, 2014, to December 30, 2014 to allow the City time to review and evaluate CenterPoint's application to change its rates so as to enable the City to adopt a final decision as a local regulatory authority with regard to CenterPoint's requested change in rates.

NOW THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF SHOREACRES, TEXAS THAT:

Section 1. The findings set out in the preamble are in all things hereby approved.

Section 2. CenterPoint's Lighting Services rate schedule at Section 6.1.1.1.6, of CenterPoint's Tariff for Retail Service appended to this Ordinance as "Attachment A" is approved subject to the following conditions:

- A. CenterPoint Houston agrees to track the costs associated with providing LED street lighting service under Section 6.1.1.1.6 of CenterPoint Houston's Tariff for Retail Delivery Service so that such costs may be appropriately allocated in the Company's next DCRF and base rate proceedings.
- B. Approval of CenterPoint's amendment to Section 6.1.1.1.6 of CenterPoint Houston's Tariff for Retail Delivery Service does not include approval of or agreement that CenterPoint's capital expenditures or expenses related to the deployment or installation of LED lighting are just and reasonable expenses, or to recovery in future changes in rates of such expenditures or expenses.
- C. Within thirty days from adoption of this Ordinance CenterPoint, shall file a tariff in all matters consistent with the tariff appended to this Ordinance and incorporate such tariff into its schedule of tariffs.
- D. At the City's election, CenterPoint shall deploy LED street lighting service within the City's corporate limits.

Section 3. The City finds the expenses incurred for its participation in the Texas Coast Utilities Coalition of Cities ("TCUC") to participate and review CenterPoint's rate application in the amount not to exceed \$3,500.00 to be just, reasonable, and necessary, and directs CenterPoint to submit payment for the TCUC's rate-case expenses, by no later than thirty (30) days following adoption of this Ordinance.

Section 4. The meeting at which this resolution was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 5. That if any section, clause, sentence, or phrase of this Ordinance is held to be invalid or unconstitutional by any court of competent jurisdiction, then said holding shall in no way affect the validity of the remaining portions of this Ordinance.

Section 6. This Ordinance shall become effective from and after its passage.

PASSED AND APPROVED this the 8th day of December 2014.

(CITY SEAL)

Rick Moses, Mayor

ATTEST:

David K. Stall, CFM
City Secretary

M/2		Yea	Nay	N/V	Absent
<input type="checkbox"/>	R. Moses	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	R. Adams	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	B. Bunker	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	N. Schnell	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	M. Wheeler	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	N. Moyer	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Passed / Failed _____

David Stall, City Secretary - Date

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ATTACHMENT A

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

LIGHTING SERVICES TARIFF

Chapter 6: Company Specific Items

Sheet No. 6.6

Page 1 of 9

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8020

6.1.1.1.6 LIGHTING SERVICES (Street Lighting and Miscellaneous Lighting Services)

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 8020

6.1.1.1.6 LIGHTING SERVICES
(Street Lighting and Miscellaneous Lighting Services)

STREET LIGHTING SERVICE

AVAILABILITY

Street lighting service is available in areas designated by CenterPoint Energy Houston Electric, LLC (CEHE or Company) where facilities of adequate capacity and suitable voltage are adjacent to the street lighting fixtures and ornamental standards (if any) to be served. The standard street lighting service provided by the Company is installed along public streets, roadways or other public access areas in accordance with Section 6.1.2.2, Construction Services, in this Tariff. Company will only provide for the delivery of electric power and energy, the street lighting fixtures/luminaires and ornamental standards (if any), and maintenance. Retail Customer's electric power and energy must be provided by the Retail Customer's REP in accordance with Applicable Legal Authorities and the Company's Tariff.

TYPE OF SERVICE

Street lights under this rate schedule will be served at various voltages as determined by the Company. This rate schedule is applicable to the requirements of cities, governmental agencies, real estate developers and other groups requesting street lighting service, herein referred to as Retail Customer. Street lighting service includes the provision of street lighting fixtures/luminaires and ornamental standards (if any), as well as the provision of Delivery Service for electric power and energy provided by the Retail Customer's REP and required for the lighting service. Delivery Service under this rate schedule will be un-metered.

Company will install, own and maintain the installation served hereunder. Company's street lighting service is built to NESC standards. At the request of Customer and at Company's discretion, Company may build to other standards, with Customer being responsible for any difference in cost. All street lights will burn out and/or dim over time, including LED luminaires. Thus the lumens delivered by a street light will vary over time and will vary from lamp to lamp and LED luminaire to luminaire. Company will replace burned out lamps and luminaires, and/or make maintenance repairs during regular working hours at its own cost and expense and will generally have the lighting service restored within 72 hours after notification by the Retail Customer, but with no adjustment of payments hereunder due to outage or varying levels of lumens. Street lighting fixtures/luminaires furnished hereunder shall operate under normal conditions from approximately thirty minutes after sunset to approximately thirty minutes before sunrise every night in the year and the assumed total time of operations will be approximately four thousand (4,000) hours each year for each light furnished.

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 8020

MONTHLY RATE**I. Transmission and Distribution Charges**

In addition to the T&D Charge per lamp for various configurations in the table below, an additional \$1.09 per month will be charged for all lamps with a break-away base.

Lamp Type	Initial Lumen	Watt (Bulb Only)	Schedule A*	Schedule B*	Schedule C*	Schedule D*	Schedule E*	Monthly KWH
Mercury Vapor								
58,000 Lumen		1,000	\$8.82	\$22.97	\$14.01	\$23.28	\$16.75	365
22,600 Lumen		400	\$5.15	\$17.75	\$11.50	\$19.75	\$13.14	150
7,800 Lumen		175	\$3.64	N.A.	N.A.	\$15.89	\$10.40	69
4,200 Lumen		100	\$3.54	\$16.91	N.A.	\$13.70	N.A.	41
High Pressure Sodium Vapor								
50,000 Lumen (Set Back)		400	\$14.22	N.A.	N.A.	\$24.16	\$21.30	160
50,000 Lumen		400	\$7.93	\$20.65	\$14.01	\$23.28	\$15.50	160
28,000 Lumen (Set Back)		250	\$14.45	N.A.	N.A.	\$24.16	\$21.30	106
28,000 Lumen		250	\$5.15	\$17.75	\$11.66	\$19.75	\$13.15	106
15,000 Lumen		150	\$3.64	\$16.20	\$10.77	\$15.89	\$10.40	58
9,500 Lumen		100	\$3.64	\$16.20	N.A.	\$12.92	\$8.88	38
6,000 Lumen		70	\$3.58	\$16.13	N.A.	\$12.46	N.A.	29
Metal Halide								
32,200 Lumen		400	\$9.49	N.A.	N.A.	\$23.94	\$18.56	159
19,475 Lumen		250	\$10.34	N.A.	N.A.	\$26.43	\$18.35	96
12,900 Lumen		175	\$11.01	N.A.	N.A.	\$23.52	\$17.09	70
7,900 Lumen		100	\$11.69	N.A.	N.A.	\$23.29	\$19.68	40
Light Emitting Diode (LED)¹								
4,800 Lumen		60	N.A.	N.A.	N.A.	\$17.31	N.A.	17
LED Alternative For 400W Mercury Vapor								
15,100 Lumen		180	\$5.15	\$17.75	\$11.50	\$19.75	\$13.14	64
LED Alternative For 175W Mercury Vapor								
7,900 Lumen		95	\$3.64	N.A.	N.A.	\$15.89	\$10.40	32
LED Alternative For 100W Mercury Vapor								
4,800 Lumen		45	\$3.54	\$16.91	N.A.	\$13.70	N.A.	17
LED Alternative For 250W High Pressure Sodium								
15,100 Lumen		180	\$5.15	\$17.75	\$11.66	\$19.75	\$13.15	64
2nd LED Alternative For 250W High Pressure Sodium								
10,850 Lumen		115	\$5.15	\$17.75	\$11.66	\$19.75	\$13.15	38
LED Alternative For 150W High Pressure Sodium								
7,900 Lumen		95	\$3.64	\$16.20	\$10.77	\$15.89	\$10.40	32

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 8020

LED Alternative For 100W High Pressure Sodium							
4,800 Lumen	45	\$3.64	\$16.20	N.A.	\$12.92	\$8.88	17
LED Alternative For 70W High Pressure Sodium							
4,800 Lumen	45	\$3.58	\$16.13	N.A.	\$12.46	N.A.	17
LED Alternative For 400W Metal Halide							
15,100 Lumen	180	\$9.49	N.A.	N.A.	\$23.94	\$18.56	64
LED Alternative For 250W Metal Halide							
15,100 Lumen	180	\$10.34	N.A.	N.A.	\$26.43	\$18.35	64
2nd LED Alternative For 250W Metal Halide							
10,850 Lumen	115	\$10.34	N.A.	N.A.	\$26.43	\$18.35	38
LED Alternative For 175W Metal Halide							
7,900 Lumen	95	\$11.01	N.A.	N.A.	\$23.52	\$17.09	32
LED Alternative For 100W Metal Halide							
4,800 Lumen	45	\$11.69	N.A.	N.A.	\$23.29	\$19.68	17

¹The initial rate levels shown in this Rate Schedule for LED luminaires are subject to change, perhaps significantly, in the next Cost of Service rate filing.

* DESCRIPTION OF LIGHTING CONFIGURATIONS

- Schedule A -one or more lamps/luminaires mounted on existing distribution poles and served by overhead conductors.
- Schedule B -single lamp/luminaire mounted on ornamental standard and served by overhead conductors. Limited to existing installations.
- Schedule C -twin lamps/luminaires mounted on ornamental standard and served by overhead conductors. Limited to existing installations.
- Schedule D -single lamp/luminaire mounted on ornamental standard and served by underground conductors, or decorative residential streetlights.
- Schedule E -twin lamps/luminaires mounted on ornamental standard and served by underground conductors.

- II. System Benefit Fund Charge:** See Rider SBF
- III. Transition Charge:** See Schedules TC, TC2, TC3, SRC, and TC5
- IV. Nuclear Decommissioning Charge:** See Rider NDC
- V. Transmission Cost Recovery Factor:** See Rider TCRF
- VI. Competition Transition Charge:** See Rider CTC
- VII. Other Charges or Credits:**

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 8020

- | | |
|---|---------------------|
| A. Municipal Account Franchise Credit (see application and explanation below) | \$(.002168) Per kWh |
| B. Rate Case Expenses Surcharge | See Rider RCE |
| C. Energy Efficiency Cost Recovery Factor | See Rider EECRF |
| D. Accumulated Deferred Federal Income Tax Credit | See Rider ADFITC |

OTHER PROVISIONS

Municipal Account Franchise Credit A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

Mercury Vapor Lighting Additional mercury vapor lighting is no longer being installed. Existing mercury vapor installations will be converted during the normal course of maintenance when individual lamps burn out. Mercury vapor installations will be converted to high pressure sodium lamps or LED equivalents, depending upon the standard street light installation, as selected by the Retail Customer, for the area in which the mercury vapor light resides, at no upfront cost to the Retail Customer.

LED Street Lights At this time there is not an LED replacement option for all existing Lamp Types. The rate at which LED street lights are converted or installed will be at the sole discretion of the Company, may be based upon a negotiated deployment schedule, and will reflect, at a minimum, the capital requirements associated with the project, any customer required contribution in aid of construction, the physical capability to replace/install the LED street lights, and the availability of manufacturers to supply the requested LED luminaires.

LED street lights are an emerging technology with no established industry standard. By choosing an LED street lighting option, Retail Customer acknowledges this fact and accepts that there will be variances between LED street light luminaires. Such variances may reflect, at a minimum: luminaire physical appearance, differing levels of lumens, watts, and monthly kWh. Retail Customer shall not hold Company liable for any variations in LED street light luminaire performance from the target average

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 8020

specifications stated in this rate schedule nor for how LED street light luminaires evolve over time in comparison to earlier variants.

The Initial Lumen and Watt levels shown in the table above for LED street lights reflect a target average lumen output and a target average wattage level and may not be representative of any particular LED luminaire.

The Monthly KWH level shown in the table above for LED street lights reflects a target average KWH level and may not be representative of any particular LED luminaire.

Street Light Removal If Company owned lighting equipment and/or poles are removed and/or replaced at the Customer's request, a charge may be assessed consisting of the estimated original cost, less depreciation, less salvage value, plus removal cost. This condition applies if a Customer's selection of service under this rate schedule requires the removal of Company owned lighting equipment or poles, including LED street lights.

MISCELLANEOUS LIGHTING SERVICE

AVAILABILITY

Miscellaneous Lighting Service is available in areas designated by Company with suitable locations and where facilities of adequate capacity and suitable voltage are adjacent to the lighting fixture(s) to be served. All new fixtures must be owned by the Retail Customer or the Retail Customer's REP ("Customer Owned Installation" or "Customer Owned Fixture") and will be installed in accordance with this rate schedule and 6.1.2.2- Construction Services, Section 8 in the Company's Tariff. Existing Company owned fixtures will continue to be owned and maintained by the Company ("Company Owned Installation" or "Company Owned Fixture"). CenterPoint Energy Houston Electric, LLC will only provide for the delivery of electric power and energy, the installation of fixtures, and the maintenance of fixtures, as described herein. Retail Customer's electric power and energy must be provided by the Retail Customer's REP in accordance with Applicable Legal Authorities and the Company's Tariff.

TYPE OF SERVICE

The lighting fixtures served under this rate schedule will be served at standard secondary voltages as determined by Company. This tariff is applicable to any Retail Customer receiving un-metered service for one or more Company approved lighting fixtures which operate automatically every night from dusk to dawn and can be either: (1.) a Customer Owned Fixture or (2.) a Company Owned Fixture. The Company will install, make electrical connection(s), and maintain the lighting fixture(s).

Charges for services shall commence on the date that the electrical connection is made.

MONTHLY RATE

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 8020

I. Transmission and Distribution Charges

- A. Only the T&D Charge below is applicable to Customer Owned Installations.
- B. The T&D Charge and the Fixture Charge below are applicable to Company Owned Installations. In addition to the T&D Charge and the Fixture Charge for each lamp type in the table below, an additional charge of \$2.55 per month is charged for a span of secondary which was installed exclusively for Miscellaneous Lighting Service and Retail Customer did not reimburse Company for construction cost (applies only to installations existing as of 1-1-2002).

	T&D	LUMEN	TOTAL	FIXTURE	MONTHLY
TYPE OF LAMP	CHARGE	RATING	WATTAGE	CHARGE ¹	KWH
<u>Floodlighting/Directional Lighting</u>					
High Pressure Sodium (150 watts)	\$4.20	15,000	185	\$ 4.15	61
High Pressure Sodium (250 watts)	\$4.62	28,000	315	\$ 4.46	105
High Pressure Sodium (400 watts)	\$4.74	50,000	475	\$ 4.55	158
High Pressure Sodium (1,000 watts)	\$9.37	140,000	1,100	N/A	367
Metal Halide (175 watts)	\$10.71	12,900	210	N/A	70
Metal Halide (250 watts)	\$19.17	19,475	294	N/A	98
Metal Halide (400 watts)	\$7.81	32,200	476	N/A	159
Metal Halide (1,000 watts)	\$17.79	104,500	1,100	N/A	367
<u>Roadway/General Lighting</u>					
High Pressure Sodium (150 watts)	\$2.81	15,000	185	\$ 2.70	61
<u>Guard Lighting</u>					
High Pressure Sodium (100 watts)	\$2.81	9,500	120	\$ 2.70	40
Mercury Vapor (no new installations)	\$2.81	7,800	215	\$ 2.70	72

¹ Applies only to Company Owned Fixtures that are Company-owned and installed prior to September 1, 2000.

II. System Benefit Fund Charge:

See Rider SBF

III. Transition Charge:

See Schedules TC, TC2, TC3, SRC, and TC5

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

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- | | |
|---|---------------------|
| IV. Nuclear Decommissioning Charge: | See Rider NDC |
| V. Transmission Cost Recovery Factor: | See Rider TCRF |
| VI. Competition Transition Charge: | See Rider CTC |
| VII. Other Charges or Credits: | |
| A. Municipal Account Franchise Credit (see application and explanation below) | \$(.002343) Per kWh |
| B. Rate Case Expenses Surcharge | See Rider RCE |
| C. Energy Efficiency Cost Recovery Factor | See Rider EECRF |
| D. Accumulated Deferred Federal Income Tax Credit | See Rider ADFITC |

OTHER PROVISIONS

Municipal Account Franchise Credit A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

Mercury Vapor Lighting Additional mercury vapor lighting is no longer being installed. Existing mercury vapor installations will be converted to sodium vapor installations from time to time during the normal course of maintenance when individual lamps burn out. Mercury vapor Guard Lighting installations with 7,800 lumen lamps will be converted to 9,500 lumen high pressure sodium, at no up-front cost to the Retail Customer.

INSTALLATION AND MAINTENANCE FOR CUSTOMER OWNED FIXTURES

Company will install and maintain the lighting fixture(s) served hereunder. For all installations except Guard Lights, the Company will provide for each fixture the bulb and the photoelectric relay at the time of installation. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8020

Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays. Damages due to vandalism, storms, accidents or manufacturing defects are not included under maintenance. Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

The Retail Customer will be charged a one-time fee per lighting fixture to cover the Company's standard installation as detailed below. Standard installation consists of installing the lighting fixture on an existing wooden distribution pole and connecting service supplied from an existing or new overhead secondary conductor on the pole as detailed below. Standard installations are made during normal Company business hours. The charges below include both the labor to install and eventually remove fixtures. Any additional construction and/or cost required to provide service will be at the Retail Customer's expense, for an additional charge. Any additional facilities so required will be owned, installed and maintained by the Company.

Retail Customer or REP must purchase/provide all lighting fixtures. Only un-metered lighting fixtures meeting Company Service Standards and specifications will be allowed under this tariff. The Retail Customer or REP will own the lighting fixture.

CUSTOMER OWNED FIXTURES STANDARD INSTALLATION FEES	One Light per Pole	Two Lights per Pole	Three Lights per Pole
High Pressure Sodium			
Installations without secondary			
150w, 250w, 400w	\$325	\$350	\$405
1000w	\$370	\$450	\$550
Installations with 150 feet of secondary			
150w, 250w, 400w	\$425	\$450	\$505
1000w	\$470	\$550	\$655
Metal Halide			
Installations without secondary			
175w, 250w, 400w	\$330	\$365	\$430
1000w	\$370	\$450	\$550
Installations with 150 feet of secondary			
175w, 250w, 400w	\$430	\$470	\$530
1000w	\$470	\$550	\$655
Guard Light			
Installations without secondary			
100w HPS	\$325	N/A	N/A
Installations with secondary			
100w HPS	\$365	N/A	N/A
Roadway Light			
Installations without secondary			
150w HPS	\$335	N/A	N/A
Installations with secondary			

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8020

150w HPS	\$375	N/A	N/A
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INSTALLATION AND MAINTENANCE FOR COMPANY OWNED FIXTURES

Company Owned Fixtures were installed by the Company before September 1, 2000. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays, and damages due to vandalism, storms, accidents or manufacturing defects. Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

EXTRAORDINARY MAINTENANCE ACTIVITIES

For Customer Owned Fixtures, Company will charge Retail Customer an additional fee as detailed below for each occurrence of the extraordinary maintenance activities listed hereunder.

CUSTOMER OWNED FIXTURES EXTRAORDINARY MAINTENANCE FEE	
ACTIVITY	FEE
(1) Replace a vandalized shield (parts and labor)	\$125.00
(2) Make adjustments to the fixture (labor only)	\$125.00
(3) Replace a fixture (labor only)	\$125.00
(4) Relocate a fixture (labor only)	See Section 6.1.2.2, Construction Services

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**RESOLUTION NO. 2014-139
CITY OF SHOREACRES**

A RESOLUTION AUTHORIZING THE MAYOR TO SIGN A TML INTERGOVERNMENTAL EMPLOYEE BENEFITS POOL RERATE NOTICE AND BENEFIT VERIFICATION FORM SETTING FORTH FULL-TIME CITY EMPLOYEE BENEFITS AUTHORIZED BY THE CITY COUNCIL EFFECTIVE APRIL 1, 2015; AND, FINDING COMPLIANCE WITH THE OPEN MEETINGS LAW.

* * * *

BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF SHOREACRES:

Section 1. The City Council hereby approves and authorizes the Mayor to sign a TML Intergovernmental Employee Benefits Pool rerate notice and benefit verification form setting forth full-time city employee benefits authorized by the City Council effective April 1, 2015, a copy of which is attached hereto.

Section 2. The City Council officially finds, determines, recites, and declares that a sufficient written notice of the date, hour, place and subject of this meeting of the City Council was posted at a place convenient to the public at the City Hall of the City for the time required by law preceding this meeting, as required by the Open Meetings Law, Chapter 551, Texas Government Code; and that this meeting has been open to the public as required by law at all times during which this resolution and the subject matter thereof has been discussed, considered and formally acted upon. The City Council further ratifies, approves and confirms such written notice and the contents and posting thereof.

PASSED AND APPROVED, this 9th day of December, 2014.

CITY OF SHOREACRES

(CITY SEAL)

By: _____
Rick Moses, Mayor

ATTEST:

David K. Stall, CFM
City Secretary

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TML MultiState Intergovernmental Employee Benefits Pool Rerate Notice and Benefit Verification Form

Shoreacres

Original

Plan Year 2014-2015 (12 Months)

Rates are subject to change if there is any legislation passed during the plan year affecting benefits.
Supplemental benefits cannot be accessed without accessing the TML MultiState IEBP Medical Benefit Plan

Medical

Employer Group Medical Plan

Plan	Benefit Percent	In Net Ded	Out Net Ded	In Net OOP	Office Visit	XRay & Lab in OV	Rates	Current	New	Employee Subsidy	195% of Employee
P75-0-30-Mac A	70/50	N/A	\$250	\$3000	N/A	No	Employee:	\$390.54	\$402.26	\$402.26	\$784.40
							Family:	\$751.22	\$773.76	\$773.76	\$1,508.84
Alternate Plan IV							Employee:	\$390.54	\$402.26	\$402.26	\$784.40

Dental III

	Current Rate	New Rate
Employee:	\$30.14	\$32.26
Family:	\$47.30	\$50.62

Vol Vision B

	Current Rate	New Rate
Employee:	\$12.50	\$12.50
Family:	\$25.00	\$25.00

Pre-65 Retiree Medical

Retirees at 195% of Active Plan

Pre-65 Voluntary Dental IV

	Current Rate	New Rate
Retiree:	\$36.88	\$43.16
Spouse:	\$49.84	\$58.32
Child(ren):	\$42.44	\$49.66
Family:	\$73.80	\$86.36

Pre-65 Retiree Vision

No Pre-65 Retiree Vision Coverage

LTD

<u>Current Rate</u>	<u>New Rate</u>
\$0.280	\$0.280

Benefit: 60%

Maximum Benefit: \$5000

Benefit Period: To Age 65

Elimination Period: 90 days

STD

No STD Coverage

Basic Life and AD&D: Plan 45 (\$50,000 Dept Head, \$20,000 All Other EE's)

	<u>Current Rate</u>	<u>New Rate</u>
Life:	\$0.190	\$0.190
AD&D:	\$0.035	\$0.035

Dependent Life: Plan 3 (\$10,000/\$2,000)

<u>Current Rate</u>	<u>New Rate</u>
\$2.76 per dependent unit	\$2.76 per dependent unit

Voluntary AD&D

No Voluntary AD&D Coverage

Additional Employee Life and AD&D

<u>Age of Employee</u>	<u>Current Rate per \$1000</u>	<u>New Rate per \$1000</u>
Under 30	0.061	0.061
30 - 34	0.069	0.069
35 - 39	0.100	0.100
40 - 44	0.130	0.130
45 - 49	0.198	0.198
50 - 54	0.332	0.332
55 - 59	0.595	0.595
60 - 64	0.913	0.913
65 - 69	1.513	1.513
70 and over	2.431	2.431

Basic & Additional Retiree Life

Age of Employee	Current Rate per \$1000	New Rate per \$1000
Under 45	0.228	0.228
45 - 49	0.329	0.329
50 - 54	0.519	0.519
55 - 59	0.873	0.873
60 - 64	1.240	1.240
65 - 69	1.961	1.961
70 - 74	3.226	3.226
75 - 79	5.376	5.376
80 - 84	8.223	8.223
85 - 89	12.587	12.587
90 - 94	18.342	18.342
95 and over	37.823	37.823

Continuation of Coverage (COC)

Yes

Benefit Waiting Period

None

Medical Network

Choice Plus

Flex, HRA, HSA & RRA

Flex Admin

No

HRA Admin

No

HSA Admin

No

RRA Admin

No

Select one of the following options for Flex:

- ☐ Debit Card Flex (\$3.70 per participant per month)
- ☐ Paper Flex (\$5 per participant per month)

Select one or all of the following options for HRA, HSA & RRA:

- ☐ HRA (\$3.70 per participant per month - debit card only)
- ☐ HSA (\$3.70 per participant per month - debit card only)
- ☐ RRA (\$3.70 per participant per month - debit card only)

If employer accesses Debit Card Flex and/or HRA, HSA or RRA, only one charge of \$3.70 per participant per month will be incurred.

Medication Therapy Management Program

MAC A Plan: If a brand name drug is dispensed and a generic alternate drug exists, the Covered Individual pays the difference between the brand name and generic price in addition to the appropriate copayment for the brand name. The **cost difference between the brand name and generic price does not apply to any individual deductibles or out of pocket amounts**. The MAC differential applies to all prescriptions purchased through this program when a generic alternate is available.

MAC C Plan: If a brand name drug is dispensed and a generic alternate drug exists, the Covered Individual pays the appropriate brand copay.

Refer to Medication Therapy Management Guide for information on step therapy, prior authorization requirements and prescription pricing tiers.

Over the Counter Alternates
and Prescription Networks

Retail: Covered Individual Out of Pocket (OOP)
(up to 34 days supply max unless noted otherwise)

Mail/Maintenance up to 84-90
day dispensement | Specialty
Rx/Biotech/Biosimilar up to 30
day dispensement

Covered Individual OOP

Prescribed Over the Counter Alternates:

\$0.00

N/A

Doctor Ordered:

- Smoking Cessation (Nicorette Gum), Quantity Limit - 3 boxes per plan year
- Aspirin, Folic Acid, Fluoride Chemoprevention Supplements, Iron Deficiency Supplements, and Vitamin D supplementation to prevent falls in community-dwelling adults age 65 years and older who are at an increased risk for falls; per prescription

Women's Preventive Health Services

Benefit	Medical Plan	Rx Plan
Oral Generic (<i>no cost share</i>)		X
IUD Device (<i>no cost share</i>)	X	X**
Implant Device (<i>no cost share</i>)	X	X**
Permanent Implantable Contraceptive Coil (<i>subject to the appropriate deductible and benefit percentages</i>)	X	
Insertion and/or Removal of Devices (<i>no cost share</i>)	X	
Sonogram to Detect Placement of Device (<i>no cost share</i>)	X	
Injectable Contraceptives (<i>no cost share</i>)	X	X
Injectable Administration Fee (<i>no cost share</i>)	X	
Diaphragm, Hormone Vaginal Ring, Hormone Patch, Cervical Cap, Spermicides, Sponges (<i>no cost share</i>)		X
Diaphragm Instruction and Fitting Fee (<i>no cost share</i>)	X	
Contraceptive Management (<i>no cost share</i>)	X	
Female Condoms (<i>no cost share</i>)		X
Medications for risk reduction of breast cancer in women who are at increased risk for breast cancer and at low risk for adverse medication effects: Tamoxifen or Raloxifene		X

** Represents no cost share under prescription plan with OptumRx Network

Network Retail: 34 day Non-Cost Share most generic dispensement

\$0.00 (up to 34 days supply)

N/A

Network Retail: 90 day Non-Cost Share most generic dispensement

\$9.00 (35 up to 90 days supply)

N/A

OptumRx Network Non-Cost Share Best Brand/Formulary List

\$38.00

\$95.00

OptumRx Network Non-Cost Share Non-Best Brand/Non-Formulary List

\$60.00

\$150.00

OptumRx Network Cost Share

\$120.00

\$300.00

OptumRx Specialty/Biotech Prescriptions

N/A

\$100.00 for up to 30 day supply

OptumRx Biosimilar Prescriptions

N/A

\$75.00 for up to 30 day supply

Prescription Refill Control Standards

75%

70%

Monthly Employer Subsidy or Defined Contribution Amounts

Due to the employer customization regarding defined contribution amount for employees, part-time employees that meet the definition of an active employee (an Employee who works at least twenty (20) hours per week or is accessing vacation, sick or paid/unpaid Family Medical Leave Act of 1993 (FMLA) and is receiving the same benefits as all other employees) and/or dependents, TML MultiState Intergovernmental Employee Benefits Pool requests the below information to ensure accurate information is maintained in the enrollment, eligibility and billing adjudication system.

Employer Funded Defined Contribution

Dependent Additional Employer Subsidy or Defined Contribution

	<u>Employee</u>		<u>Spouse</u>		<u>Child</u>		<u>Family</u>	
	Amount	% of Rate	Amount	% of Rate	Amount	% of Rate	Amount	% of Rate
Active Employees								
Employer Subsidy	\$ _____	or _____ %	\$ _____	or _____ %	\$ _____	or _____ %	\$ _____	or _____ %
Employer Defined Contribution	\$ _____		\$ _____		\$ _____		\$ _____	
Retirees	\$ _____	or _____ %	\$ _____	or _____ %	\$ _____	or _____ %	\$ _____	or _____ %

Additional Employer Funding for HRA, FSA or HSA (Example criteria: 100% participation in Employer Fair; Receipt of Healthy Initiative Payment)

HRA	\$ _____	Criteria: _____
Employer Contribution to FSA	\$ _____	Criteria: _____
Employer Contribution to HSA	\$ _____	Criteria: _____

NOTE: If you have funding requirements that cannot be specified in the above form, please contact your Billing & Eligibility Representative.

Signature Section

The entity named on this Rerate and Benefit Verification Form desires large claim information as specified in Article 21.49-15 of the Insurance Code in Section 2.(2), to be for individual claims that reach or exceed \$35,000 during the plan year. This information is considered confidential for purposes of Chapter 552 of the Local Government Code.

The rates are based on May census information. If the census changes by more than 10%, TML MultiState IEBP reserves the right to revise rates due to census change and underwriting impact.

Tax ID Number

Authorized Signature

Date

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